

# MED Power Board MED Power Board March 27, 2019, 9:30 am - 11:30 am City Council Chambers

**MINUTES and DOCUMENTS** 

### **MINUTES**

MED Power Board MED Power Board Wednesday, March 27, 2019, 9:30 am - 11:30 am City Council Chambers

- A. Call To Order
- B. Regular Business
  - 1. Minutes
- C. Informational
  - 1. Financials Lori Williams
  - 2. Disbursements Lori WIlliams
  - 3. Uncollectable Accounts Lori Williams
  - 4. Safety Loss Control Activities PD Mynatt
  - 5. Material Purchases PD Mynatt
  - 6. Fuel Cost Adjustment PD Mynatt
- D. Reports
  - 1. General Manager Report PD Mynatt
  - 2. City Projects Philip Lim
  - 3. Fiber Optics Strategic Report Chris Barns
- E. Action Items
  - 1. Dempsey Vantrease & Follis PLLC Engagement Letter FYE June 2019
  - 2. DC Plan Vesting Addendum
  - 3. MED Rates Local Rate Adjustment October 2019
- F. Other

### **REGULAR MEETING OF THE BOARD OF**

### MURFREESBORO ELECTRIC DEPARTMENT

### February 20, 2019

The Board of Murfreesboro Electric Department (MED) met in regular session at 9:30 a.m., Wednesday, February 20, 2019, in the City Council Chambers at 111 West Vine Street, Murfreesboro, Tennessee.

Members Present: Rick Hardesty, Chair

Irene Pitts-McDonald, Vice-Chair

Richard Stone, Member Ross Bradley, Member Rick LaLance, Member

Also present were P.D. Mynatt, General Manager; Lori Williams, Secretary-Treasurer; and Adam Tucker, City Attorney.

Other MED staff members present were Philip Lim, Gena Dix, Daphnea Anderson, John Florida, Chris Barns, Brandon Allen, and Lance Jones.

Mr. Hardesty called the meeting to order.

Mr. Bradley made a MOTION to approve the minutes of the regular meeting held January 23, 2019. Ms. Pitts-McDonald SECONDED the motion. The motion was UNAMIOUSLY APPROVED.

Ms. Williams presented information on January 2019-2018 financial reports. A list of January 2019 disbursements totaling \$16,790,728.95 and a list of uncollectible accounts for January 2019 in the amount of \$12,289.20 were presented for review. Additional information showing uncollectable accounts and payments on uncollectable accounts for fiscal year 2019 was presented.

In the Safety and Loss Control Activities, Mr. Mynatt reported that an incident occurred on February 5, 2019 when an employee was helping load a street light pole when the pole slipped out of the sling and slid down on employee's right foot. Employee was seen by Dr. Thomas at Concentra. X-Rays were taken

and were negative for fractures. Employee was released to return to work with no restrictions.

Mr. Mynatt reported January 2019 material purchases under \$25,000 of \$236,947.79, purchases between \$25,000 and \$50,000 of \$215,837.25, and transformers purchased under the TVA contract of \$92,047.00.

Mr. Mynatt also reported the March 2019 total monthly fuel cost will be 1.791 cents per kilowatt-hour for standard service customers, 1.730 cents per kilowatt-hour for large manufacturing customers, and 1.719 cents per kilowatt-hour for large general service customers. The overall system average fuel rate for March is approximately 7% lower than the three-year average March FCA primarily due to lower expectations for sales and lower purchased power and gas prices.

In the General Manager's Report, Mr. Mynatt reported that Osmose Utilities Service has inspected approximately 12,250 utility poles since August 2018. There have been 406 reject poles and of those, 296 poles are restorable with 37 needing to be replaced within 90 days.

Mr. Mynatt reported that MED began serving Colonial Pipeline on January 31st at approximately 3:00 p.m.

Mr. Mynatt reported that MED collected items for the United Way and Rutherford County Health Department's Community Baby Shower which was held on February 9<sup>th</sup> at Patterson Park. Donations collected were 901 diapers, 66 onesies, 40 blankets, 50 bottles, and 50 packages of wet wipes.

Mr. Mynatt reported that MED's latest blog and video post is "How Cold Weather Impacts Your Bill." These can be viewed on our Facebook page and on Murfreesboro Electric's YouTube channel.

Mr. Mynatt recognized Gena Dix and Willie Weaver for volunteering their time and talents to Habitat for Humanity during the Martin Luther King holiday.

Mr. Mynatt reported that the TVPPA Annual Conference will be held May 20-22, 2019 at Grove Park Inn in Asheville, North Carolina and the APPA National Conference will be held June 7-12, 2019 at JW Marriott in Austin, Texas. If any of the board members are interested in attending, please contact Ms. Anderson.

Ms. Dix reported Logan Barber has advanced from 2<sup>nd</sup> period to 3<sup>rd</sup> period apprentice lineman.

Ms. Dix reported information showing a comparison between employee compensation findings during the 2018 Compensation Study verses where employee ranges are now including the COLA increase of 3.1%.

Mr. Lim presented the list of City Projects. There were no new projects added this month.

On the Fiber Committee, Mr. Barns reported that construction on the fiber project is continuing. The number of sites has been reduced to 48 due to a change in providing fiber to the City School building due to federal funding program with Comcast.

On the LED street lighting update, the City Manager will schedule a capital projects meeting and include LED street lighting focus as a pilot program.

Mr. Mynatt presented a recommendation to retain IT professionals Chris Self and Andy Windford for an additional three months with an estimated cost of \$46,800. No motion is necessary due to amount being less than \$50,000.00.

Mr. Stone made a MOTION to adjourn the meeting. Mr. LaLance SECONDED the motion. The motion was UNANIMOUSLY APPROVED.

	Secretary-Treasurer
Approved	Chair
Approved	<u></u>

# MURFREESBORO ELECTRIC DEPARTMENT COMPARATIVE BALANCE SHEET

ASSETS AND OTHER DEBITS	February	February	Increase/(Decrease)	
•	2019	2018	Amount	Percent
UTILITY PLANT				
Electric Plant		216,515,416	8,503,934	3.93%
Less Depreciation Total	68,252,126		(386,993)	-0.56%
Unamortized Acquisition Adj.		147,876,297	8,890,927	6.01%
Total Plant - net	937,481 <b>157,704,705</b>	1,201,860 <b>149,078,157</b>	(264,379) <b>8,626,548</b>	-22.00% 5.79%
Total Flair - Hot	137,704,703	149,070,137	0,020,340	9.1970
OTHER PROPERTY & INVESTMENTS				
Sinking Funds	297,305	297,510	(205)	-0.07%
Other Special Funds	678,479	677,232	1,247	0.18%
Total	975,784	974,742	1,042	0.11%
CUDDENT AND ACCOURD ACCETS				
CURRENT AND ACCRUED ASSETS  Cash & Temporary Cash Investments	46,652,707	65,132,468	(18,479,761)	-28.37%
Accounts Receivable	12,648,922	13,444,996	(796,074)	-26.31 % -5.92%
Materials and Supplies	2,604,465	2,719,812	(115,347)	-4.24%
Prepayments	996,355		38,523	4.02%
Other Current Assets	2,463,980	2,297,044	166,936	7.27%
Total	65,366,429	84,552,152	(19,185,723)	-22.69%
DEFERRED DEBITS			_ 1	
Debt Expense	0	0	0	0.00%
Clearing Accounts	265,426	207,171	58,255	28.12%
Receivables-Conservation Loans Other Deferred Debits	1,814,111 1,742,269	1,997,907 2,045,671	(183,796)	-9.20% -14.83%
Total	3,821,806	4,250,749	(428,943)	-10.09%
	0,021,000	4,200,140	(420,040)	-10.00 /0
TOTAL ASSETS & OTHER DEBITS	227,868,724	238 855 800	(10,987,076)	-4.60%
		200,000,000	(10,307,070)	-4.00 /0
LIABILITIES AND OTHER CREDITS	February	February	Increase/(De	ecrease)
LIABILITIES AND OTHER CREDITS				
LIABILITIES AND OTHER CREDITS  EARNINGS REINVESTED IN SYSTEM	February 2019	February 2018	Increase/(De Amount	ecrease) Percent
LIABILITIES AND OTHER CREDITS  EARNINGS REINVESTED IN SYSTEM  Beginning of Year	February 2019 183,477,539	February 2018	Increase/(De Amount	Percent
EARNINGS REINVESTED IN SYSTEM Beginning of Year Current Year to Date	February 2019 183,477,539 4,899,579	February 2018 180,033,660 6,658,723	Increase/(De Amount 3,443,879 (1,759,144)	Percent 1.91% -26.42%
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EARNINGS REINVESTED IN SYSTEM Beginning of Year Current Year to Date Total	February 2019 183,477,539 4,899,579	February 2018 180,033,660 6,658,723	Increase/(De Amount 3,443,879 (1,759,144)	1.91% -26.42% 0.90%
EARNINGS REINVESTED IN SYSTEM  Beginning of Year Current Year to Date Total  LONG -TERM DEBT  Bonds and Other Long -Term Debt Debt Premium and Discount	February 2019  183,477,539 4,899,579 188,377,118  5,282,000 27,000	February 2018 180,033,660 6,658,723 186,692,383 6,351,000 39,000	Increase/(De Amount 3,443,879 (1,759,144) 1,684,735 (1,069,000) (12,000)	1.91% -26.42% 0.90% -16.83% -30.77%
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EARNINGS REINVESTED IN SYSTEM  Beginning of Year Current Year to Date Total  LONG -TERM DEBT  Bonds and Other Long -Term Debt Debt Premium and Discount Total  OTHER NON-CURRENT LIABILITIES Post Retirement Benefits Conservation Loans - TVA	February 2019  183,477,539 4,899,579 188,377,118  5,282,000 27,000 5,309,000  9,470,298 1,879,574	February 2018 180,033,660 6,658,723 186,692,383 6,351,000 39,000 6,390,000 2,121,446 2,037,853	Increase/(De Amount  3,443,879 (1,759,144) 1,684,735  (1,069,000) (12,000) (1,081,000)  7,348,852 (158,279)	1.91% -26.42% 0.90% -16.83% -30.77% -16.92%
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# MURFREESBORO ELECTRIC DEPARTMENT COMPARATIVE REVENUE AND EXPENSE STATEMENT

[	February	February	Increase(D	ecrease)	FYTD	FYTD	Increase(E	ecrease)
[	2019	2018	Amount	Percent	2019	2018	Amount	Percent
OPERATING REVENUE								
Electric Sales Revenue	12,683,961	12,624,067	59,894	0.47%	118,125,903	115,271,636	2,854,267	2.48%
Revenue from Late Payments	109,652	140,924	(31,272)	22.19%	752,334	812,975	(60,641)	-7.46%
Misc. Service Revenue	142,890	138,148	4,742	3.43%	1,318,425	1,229,103	89,322	7.27%
Rent from Electric Property	72,328	90,415	(18,087)	-20.00%	581,395	573,513	7,882	1.37%
Other Electric Revenue	0	0	0	0.00%	0	0	0	0.00%
Total Operating Revenue	13,008,831	12,993,554	15,277	0.12%	120,778,057	117,887,227	2,890,830	2.45%
PURCHASED POWER	10,199,881	10,091,398	108,483	1.08%	98,710,755	95,796,346	2,914,409	3.04%
OPERATING EXPENSE								
Distribution Expense	262,089	128,163	133,926	104.50%	1.647.800	1,681,765	(33,965)	-2.02%
Customer Accounts Expense	157,685	155,777	1,908	1.22%	1,401,109	1,398,587	2,522	0.18%
Customer Service & Info. Expense	14,595	9,827	4,768	48.52%	124,015	80,048	43,967	54.93%
Sales Expense	19,230	10,381	8,849	85.24%	211,935	192,617	19,318	10.03%
Administrative & General Expense	559,935	328,281	231,654	70.57%	3,912,377	2,600,497	1,311,880	50.45%
Total Operating Expense	1,013,534	632,429	381,105	60.26%	7,297,236	5.953.514	1,343,722	22.57%
MAINTENANCE EXPENSE	<u> </u>		-		•		,	
Distribution Expense	304,715	404.048.	400 700	50.000(	4 507 047	1 222 2 17	0014=0	
Administrative & General Expense		194,916	109,799	56.33%	1,567,217	1,283,047	284,170	22.15%
Total Maintenance Expense	31,975 336,690	25,992 <b>220.908</b>	5,983 <b>115,782</b>	23.02% 52.41%	228,198 1,795,415	232,969 1,516,016	(4,771) <b>279,399</b>	-2.05% 18.43%
OTHER OPERATING EXPENSE Depreciation Expense	667,071	610,547	56.524	9.26%	5,225,818	4,849,241	376,577	7.77%
Amortization of Acquisition Adj.	20,587	16,085	4,502	27.99%	164,699	128,680	36,019	27.99%
Taxes and Tax Equivalents	371,303	374,539	(3,236)	-0.86%	2,962,918	2,972,674	(9,756)	-0.33%
Total Other Operating Expense	1,058,961	1,001,171	57,790	5.77%	8,353,435	7,950,595	402,840	5.07%
TOTAL OPER EXP & PURCH PWR	12,609,066	11,945,906	663,160	5.55%	116,156,841	111,216,471	4.940.370	4.44%
		* 1,0 10,000		0.00.0	110,100,041	11,210,471	4,040,010	4,4470
INCOME Operating Income	399,765	1,047,648	(647,883)	-61.84%	4 004 040 [	0.070.750	(0.040.540)	00 =004
Other Income	92.862	10.596	82,266	776.39%	4,621,216		(2,049,540)	-30.72%
Total Income	492,627				387,806	84,686	303,120	357.93%
Miscellaneous Income Deductions	198	1,058,244	(565,617)	-53.45%	5,009,022	6,755,442	(1,746,420)	-25.85%
Net Income Before Debt Exp	492,429	15,821 1,042,423	(15,623) (549,994)	-98.75% - <b>52.76%</b>	30,699	16,070	14,629	91.03%
Not modifie before best Exp	452,425	1,042,423	(348,884)	-32.76%	4,978,323	6,739,372	(1,761,049)	-26.13%
DEBT EXPENSE								
Interest on Long Term Debt	10,744	9,650	1,094	11.34%	81,535	83,467	(1,932)	-2.31%
Other Interest Expense	47	44	3	6.82%	369	342	27	7.89%
Amortization of Debt Discount & Exp.	605	605	0	0.00%	4,840	4,840	0	0.00%
Amortization of Premium on Debt.	(1,000)	(1,000)	0	0.00%	(8,000)	(8,000)	0	0.00%
Total Debt Expense	10,396	9,299	1,097	11.80%	78,744	80,649	(1,905)	-2.36%
NET INCOME	482,033	1,033,124	(551,091)	-53.34%	4,899,579	6,658.723	(1,759,144)	-26.42%
			<u> </u>			-,,-		

### MURFREESBORO ELECTRIC DEPARTMENT

### STATISTICAL DATA

	FEBRUARY	FEBRUARY	INCREASE (I	DECREASE)
	2019	2018	AMOUNT	PERCENT
KWH PURCHASED	133,214,686	130,934,266	2,280,420	1.74%
KWH SOLD/USED	129,740,989	126,890,372	2,850,617	2.25%
COST PER KWH PURCHASED (CENTS)	7.66	7.71	-0.05	-0.65%
	-			_
	FYTD	FYTD	INCREASE (I	DECREASE)
	2019	2018	<b>AMOUNT</b>	PERCENT
KWH PURCHASED	1,274,734,975	1,257,672,379	17,062,596	1.36%
TRIVITI SIRSINGED				
KWH SOLD/USED		1,211,178,914	25,717,338	2.12%

### **CUSTOMER DATA**

	FEBRUARY	FEBRUARY	INCREASE (DECREASE)		
	2019	2018	AMOUNT	PERCENT	
RESIDENTIAL	57,527	55,542	1,985	3.57%	
LESS THAN 50 KW	6,347	6,115	232	3.79%	
GREATER THAN 50 KW	1,014	1,032	(18)	-1.74%	
STREET AND ATHLETIC	150	139	11	7.91%	
TOTAL CUSTOMERS	65,038	62,828	2,210	3.52%	

### **FINANCIAL RATIOS**

	FEBRUARY 2019	FEBRUARY 2018
CURRENT RATIO	3.18	2.22
ACID TEST	2.88	2.06
DEBT TO EQUITY RATIO	0.034	0.043

FEBRUARY	FEBRUARY	FYTD	FYTD	l
2019	2018	2019	2018	

OPERATING RATIO	88.79%	84.23%	89.26%	87.60%
NET INCOME(CENTS) / \$ OF REVENUE	3.83	7.95	4.06	5.65

# **DISBURSEMENTS & ACH TRANSFERS February 2019**

VENDOR	DATE	AMOUNT	DESCRIPTION
MED - Deposit Refund Account	2/5/2019	\$19,441.20	Transfer Funds
MED - Payroll	2/6/2019	\$192,604.52	Employee Direct Deposit
MED - Payroll	2/6/2019	\$515.70	Transfer Funds to Flexible Reimbursement Account
MED - Deposit Refund Account	2/12/2019	\$15,735.44	Transfer Funds
MED - Credit Card	2/12/2019	\$1,000.00	Transfer Funds - Philip Lim's Credit Card
MED - Payroll	2/20/2019	\$197,585.54	Employee Direct Deposit
MED - Payroll	2/20/2019	\$515.70	Transfer Funds to Flexible Reimbursement Account
MED - Deposit Refund Account	2/21/2019	\$26,689.10	Transfer Funds
MED - Sinking Fund	2/27/2019	\$33,008.33	Transfer Funds
Check Register		\$15,436,424.05	
Total		\$15,923,519.58	

### Bad Debt Analysis For Fiscal Year 2019

1	Uncollectable	Payments	Net
	Accounts	Collected	Expense
July 2018	9,642.25	(6,285.33)	3,356.92
Aug 2018	16,181.95	(5,739.89)	10,442.06
Sept 2018	15,504.07	(6,018.02)	9,486.05
Oct 2018	24,686.95	(5,184.40)	19,502.55
Nov 2018	23,954.00	(5,282.84)	18,671.16
Dec 2018	23,203.37	(5,158.88)	18,044.49
Jan 2019	12,289.20	(5,695.72)	6,593.48
Feb 2019	9,546.23	(6,276.51)	3,269.72
March 2019			
April 2019			
May 2019			
June 2019			
Totals	\$135,008.02	(\$45,641.59)	\$89,366.43

		Bad Debt
	Sales	to Sales
July 2018	17,223,921.50	0.0195%
Aug 2018	17,858,235.50	0.0585%
Sept 2018	14,158,535.13	0.0670%
Oct 2018	13,433,883.90	0.1452%
Nov 2018	13,207,095.41	0.1414%
Dec 2018	14,091,028.85	0.1281%
Jan 2019	15,469,241.07	0.0426%
Feb 2019	12,683,961.49	0.0258%
March 2019		
April 2019		
May 2019		
June 2019		
Totals	\$118,125,902.85	0.0757%



205 N Welnut St P.O. Box 9

iturfreesboro, TN 37133-0009 Offica: 615-891-5514 Fax: 615-390-8375 www.iiurfreesboroElectric.com

\$ 457,786.14

### MEMORANDUM

TO:

**MED Power Board** 

FROM:

Diane Simpkins, Director of Purchasing

DATE:

Wednesday, March 20, 2019

RE:	Material Purchases						
PURCHASES UND	ER \$25,000:						\$ 283,671.85
PURCHASES BETY	VEEN \$25,000 - \$50,000:						
	PURCHASE ORDER # 23149 23143	VENDOR Irby Border States	ITEM 500MCM Copper wire 795 bare alum AAC wire side ties - 336 e-z wrap ties rigid 90's pg clamps dead end clamp anchors #2 dead end clamps	QUANTITY 4000' 19860' 50 50 10 500 100 48	\$ \$ \$ \$ \$ \$ \$	AMOUNT 41,976.00 24,979.91 635.50 266.00 1,499.60 750.00 \$1,444.00 \$2,405.28 628.00	
							\$ 74,584.29
TRANSFORMER P	URCHASES FROM BLANKET:						
	PURCHASE ORDER #	VENDOR	ITEM	QUANTITY		AMOUNT	
	23184	<b>Border States</b>	75 kva single phase pad mt.	20	\$	34,320.00	
	23174	<b>Border States</b>	50 kva single phase pad mt.	10	\$	14,220.00	
	23153	Ermco	15 kva CSP pole mt	10	\$	6,590.00	
			25 kva CSP pole mt	10	\$	8,230.00	
	23146	<b>Border States</b>	25 kva single phase pad mt	5	\$	6,260.00	
			50 kva single phase pad mt.	15	\$	21,330.00	
			75 kva single phase pad mt.	5	\$	8,580.00	
							\$ 99,530.00

**Grand Total** 

### For Internal Use Only - Not For Distribution to Media

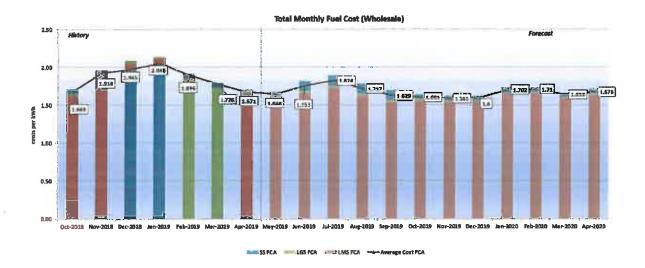
### **Total Monthly Fuel Cost Communication – April 2019**

### **Total Monthly Fuel Cost - April 2019**

The total monthly fuel cost will be 1.680 cents per kWh for Standard Service customers, 1.643 cents per kWh for Large Manufacturing customers and 1.665 cents per kWh for Large General Service customers.

The overall system average fuel rate for April is approximately 10% lower than the three-year average April FCA. This is primarily due to expectations for higher hydro generation for April combined with mild weather and lower sales in February.

### Total Monthly Fuel Cost Forecast: April 2019 to April 2020



	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Mar-2019	Apr-2019	May-2019	Jun- <b>201</b> 9	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec- <b>201</b> 9	Jan- <b>202</b> 0	Feb-2020	mar-2020	apr-2020
LMS FCA	1.622	1.907	2.042	2.11	1.863	1.73	1.643	1.608	1.651	1.72	1.615	1.529	1.555	1.539	1.552	1.654	1.661	1.591	1.629
LGS FCA	1.646	1.943	2.083	2.136	1.835	1.719	1,665	1.626	1.688	1.758	1.652	1.566	1.578	1.562	1.560	1.662	1.670	1.599	1.653
SSFCA	1.684	1.92	1.944	2.028	1.909	1.791	1.68	1.659	1.783	1.853	1.746	1.657	1.617	1.6	1.615	<b>1.7</b> 17	1.724	1.654	1.692

### **City Projects - 3/20/2019**

Primary	Street	Amount of Aid to Construction	Status	Status Notes	Additional Notes
Dejamatte Lane Airport Project	Dejamette Ln.	\$276,100.00	MED Construction	All Poles installed	Aid to Construction Paid.
Doug Young Safety Training Center	Bridge Ave	\$14,125.60	Project Complete	Meter Set	
Jones Blvd	Ridgely Rd to W Northfield Blvd	Design Not Finalized.	Preliminary design.		Waiting on SEC Inc. for finalized roadway plans.
Kingdom Drive Bridge	Kingdom Dr.	No Aid to Construction	Ready for idED Construction	Streetlights Installed.	Conduits & Vaults Installed.
Lytie St Phase 2	N Walnut St to Barker St	(n Progress	MED Construction Complete	Communication to be Removed to Pull Poles	4 Poles Removed
Mcknight Park Maintenance Building	Memorial and Dejarnette	\$1,475.00	Design complets.	Walting on aid to construction.	Single Phase
Middle Tennessee Blvd	Middle Tennessee Blvd	in Progress	MED Construction		Instailing Streetights
Northfield Blyd Phase 1	Northern Blva		Contractor construction		Design Finalized
Old Fort Park Maintenance Building	Old Fort Park	\$1,600.00	Design complete.	Waiting on aid to construction.	An of right now single phase
Perlino Drive Bridge	Perlino Dr.	No Ald to Construction	Contractor construction.	Primary Conduits Installed.	
Rucker Ln	Rucker Ln	No Aid to Construction	Design complete.		Waiting on road project to begin.
Southwest Elementary	St. Armens Co.	Contractor Construction	Design complete.	Waiting on primary conduits	Conduits currently being installed.
SR-99	Bradyville Pike	Design Not Finalized.	Preliminary design.		Waiting on Neel-Schaefer for finalized roadyray plans.
Alexand Tarminal	imed Rd	\$10,000,00	Desliminary design		



205 N Walnut St P.O. Box 9 Murfreesboro, TN 37133-0009 Office: 615-893-5514 Fax: 615-893-8375 www.MurfreesboroElectric.com

### **MEMORANDUM**

To:

**MED Power Board** 

Date:

March 20, 2019

Subject:

**Audit Engagement Letter for FY2019** 

### Background -

Our auditors, Dempsey, Vantrease and Follis, PLLC., have submitted an engagement letter to perform the audit of Murfreesboro Electric Department for the fiscal year ending June 30, 2019. The audit fee is \$19,000 which is an increase of \$1,300 from last year's fee due to the additional testing of post-retirement benefits for GASB 75.

### Recommendation -

To authorize Chief Financial Officer to execute the engagement letter from Dempsey, Vantrease and Follis, PLLC to perform the audit for fiscal year ending June 30, 2019 for a fee of \$19,000.

Submitted by Lori Williams

Lori Williams, Chief Financial Officer



630 South Church Street Suite 300 Suite 300 Munificesboro TN 37130 Munificesboro TN 37130 Munificesboro TN 3818047 (fax) Sel-pik core • F mail info@duf-pik core

March 11, 2019

### To the Board of Directors and Management of the Murfreesboro Electric Department

We are pleased to confirm our understanding of the services we are to provide Murfreesboro Electric Department (the "Department"), an enterprise fund of the City of Murfreesboro, Tennessee, for the year ended June 30, 2018. We will audit the financial statements of the governmental activities, the aggregate discretely presented component units, each major fund, and the aggregate remaining fund information, the business-type activities. including the related notes to the financial statements, which collectively comprise the basic financial statements of the Department as of and for the year ended June 30, 2019. This audit will also include separate audit report on the Murfreesboro Electric Department Pension Fund. Accounting standards generally accepted in the United States of America provide for certain required supplementary information ("RSI"), such as management's discussion and analysis ("MD&A"), to supplement the Department's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to the Department's RSI in accordance with auditing standards generally accepted in the United States of America. These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance. The following RSI is required by generally accepted accounting principles and will be subjected to certain limited procedures, but will not be audited;

- 1) Management's Discussion and Analysis
- Schedule of Funding Progress
- 3) Schedule of Changes in the Net Pension Asset and Related Ratios
- 4) Schedule of Department Contributions
- 5) Schedule of Debt Service Requirements

We have also been engaged to report on supplementary information other than RSI that accompanies the Department's financial statements. We will subject the following supplementary information to the auditing procedures applied in our audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America and we will provide an opinion on it in relation to the financial statements as a whole:

- 1) Comparative Statements of Operating Revenues
- 2) Comparative Statements of Operating Expenses

The following other information accompanying the financial statements will not be subjected to the auditing procedures applied in our audit of the financial statements, and our auditor's report will not provide an opinion or any assurance on that other information.

- 1) Organizational Data
- Roster of Board Members and Management Officials

### **Audit Objectives**

The objective of our audit is the expression of opinions as to whether your basic financial statements are fairly presented, in all material respects, in conformity with U.S. generally accepted accounting principles and to report on the fairness of the supplementary information referred to in the second paragraph when considered in relation to the financial statements as a whole. Our audit will be conducted in accordance with auditing standards generally accepted in the United States of America and the standards for financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States, and will include tests of the accounting records of the Department and other procedures we consider necessary to enable us to express such opinions. We will issue a written report upon completion of our audit of the Department's financial statements. Our report will be addressed to the Board of Directors of the Department. We cannot provide assurance that unmodified opinions will be expressed. Circumstances may arise in which it is necessary for us to modify our opinions or add emphasis-of-matter or other-matter paragraphs. If our opinions on the financial statements are other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed opinions, we may decline to express opinions or issue reports, or may withdraw from this engagement.

We will also provide a report (that does not include an opinion) on internal control related to the financial statements and compliance with the provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a material effect on the financial statements as required by *Government Auditing Standards*. The reports on internal control and on compliance and other matters will include a paragraph that states (1) that the purpose of the report is solely to describe the scope of testing of internal control and compliance, and the result of that testing, and not to provide an opinion on the effectiveness of the Department's internal control on compliance, and (2) that the report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering internal control over financial reporting and compliance. The paragraph will also state that the report is not suitable for any other purpose. If during our audit we become aware that the Department is subject to an audit requirement that is not encompassed in the terms of this engagement, we will communicate to management and those charged with governance that an audit in accordance with U.S. generally accepted auditing standards and the standards for financial audits contained in *Government Auditing Standards* may not satisfy the relevant legal, regulatory, or contractual requirements.

### Audit Procedures—General

An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; therefore, our audit will involve judgment about the number of transactions to be examined and the areas to be tested. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We will plan and perform the audit to obtain reasonable rather than absolute assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the Department or to acts by management or employees acting on behalf of the Department. Because the determination of abuse is subjective, Government Auditing Standards do not expect auditors to provide reasonable assurance of detecting abuse.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is a risk that material misstatements may exist and not be detected by us, even though the audit is properly planned and performed in accordance with U.S. generally accepted auditing standards and Government Auditing Standards. In addition, an audit is not designed to detect immaterial misstatements or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. However, we will inform the appropriate level of management of any material errors, any fraudulent financial reporting, or misappropriation of assets that come to our attention. We will also inform the appropriate level of management of any violations of laws or governmental regulations that come to our attention, unless clearly inconsequential, and of any material abuse that comes to our attention. Our responsibility as auditors is limited to the period covered by our audit and does not extend to later periods for which we are not engaged as auditors.

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts, and may include tests of the physical existence of inventories, and direct confirmation of receivables and certain other assets and liabilities by correspondence with selected individuals, funding sources, creditors, and financial institutions. We will request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry. At the conclusion of our audit, we will require certain written representations from you about your responsibilities for the financial statements; compliance with laws, regulations, contracts, and grant agreements; and other responsibilities required by generally accepted auditing standards.

#### Audit Procedures—Internal Control

Our audit will include obtaining an understanding of the Department and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing, and extent of further audit procedures. Tests of controls may be performed to test the effectiveness of certain controls that we consider relevant to preventing and detecting errors and fraud that are material to the financial statements and to preventing and detecting misstatements resulting from illegal acts and other noncompliance matters that have a direct and material effect on the financial statements. Our tests, if performed, will be less in scope than would be necessary to render an opinion on internal control and, accordingly, no opinion will be expressed in our report on internal control issued pursuant to Government Auditing Standards.

An audit is not designed to provide assurance on internal control or to identify significant deficiencies or material weaknesses. Accordingly, we will express no such opinion. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards and Government Auditing Standards.

### Audit Procedures—Compliance

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of the Department's compliance with the provisions of applicable laws, regulations, contracts, agreements, and grants. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion in our report on compliance issued pursuant to Government Auditing Standards.

### Other Services

We will also assist in preparing the financial statements and related notes of the Department in conformity with U.S. generally accepted accounting principles based on information provided by you. These nonaudit services do not constitute an audit under *Government Auditing Standards* and such services will not be conducted in accordance with *Government Auditing Standards*. We will perform the services in accordance with applicable professional standards. The other services are limited to the financial statement services previously defined. We, in our sole professional judgment, reserve the right to refuse to perform any procedure or take any action that could be construed as assuming management responsibilities.

### Management Responsibilities

Management is responsible for designing, implementing, establishing and maintaining effective internal controts relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, including evaluating and monitoring ongoing activities, to help ensure that appropriate goals and objectives are met; following laws and regulations; and ensuring that management and financial information is reliable and properly reported. Management is also responsible for implementing systems designed to achieve compliance with applicable laws, regulations, contracts, and grant agreements. You are also responsible for the selection and application of accounting principles, for the preparation and fair presentation of the financial statements and all accompanying information in conformity with U.S. generally accepted accounting principles, and for compliance with applicable laws and regulations and the provisions of contracts and grant agreements.

Management is also responsible for making all financial records and related information available to us and for the accuracy and completeness of that information. You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, (2) additional information that we may request for the purpose of the audit, and (3) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence.

Your responsibilities include adjusting the financial statements to correct material misstatements and for confirming to us in the written representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the Department involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the Department received in communications from employees, former employees, grantors, regulators, or others. In addition, you are responsible for identifying and ensuring that the government complies with applicable laws, regulations, contracts, agreements, and grants and for taking timely and appropriate steps to remedy fraud and noncompliance with provisions of laws, regulations, contracts or grant agreements, or abuse that we report.

You are responsible for the preparation of the supplementary information, which we have been engaged to report on, in conformity with U.S. generally accepted accounting principles. You agree to include our report on the supplementary information in any document that contains and indicates that we have reported on the supplementary information. You also agree to include the audited financial statements with any presentation of the supplementary information that includes our report thereon or make the audited financial statements readily available to users of the supplementary information no later than the date the supplementary information is issued with our report thereon. Your responsibilities include acknowledging to us in the written representation letter that (1) you are responsible for presentation of the supplementary information in accordance with GAAP; (2) you believe the supplementary information, including its form and content, is fairly presented in accordance with GAAP; (3) the methods of measurement or presentation have not changed from those used in the prior period (or, if they have changed, the reasons for such changes); and (4) you have disclosed to us any significant assumptions or interpretations underlying the measurement or presentation of the supplementary information.

Management is responsible for establishing and maintaining a process for tracking the status of audit findings and recommendations. Management is also responsible for identifying and providing report copies of previous financial audits, attestation engagements, performance audits or other studies related to the objectives discussed in the Audit Objectives section of this letter. This responsibility includes relaying to us corrective actions taken to address significant findings and recommendations resulting from those audits, attestation engagements, performance audits, or other studies. You are also responsible for providing management's views on our current findings, conclusions, and recommendations, as well as your planned corrective actions, for the report, and for the timing and format for providing that information.

You agree to assume all management responsibilities relating to the financial statements and related notes and any other nonaudit services we provide. You will be required to acknowledge in the management representation letter our assistance with preparation of the financial statements and related notes and that you have reviewed and approved the financial statements and related notes prior to their issuance and have accepted responsibility for them. Further, you agree to oversee the nonaudit services by designating an individual, preferably from senior management, with suitable skill, knowledge, or experience; evaluate the adequacy and results of those services; and accept responsibility for them.

### Engagement Administration, Fees, and Other

We may from time to time and depending on the circumstances, use third-party service providers in serving your account. We may share confidential information about you with these service providers, but remain committed to maintaining the confidentiality and security of your information. Accordingly, we maintain internal policies, procedures, and safeguards to protect the confidentiality of your personal information. In addition, we will secure confidentiality agreements with all service providers to maintain the confidentiality of your information and we will take reasonable precautions to determine that they have appropriate procedures in place to prevent the unauthorized release of your confidential information to others. In the event that we are unable to secure an appropriate confidentiality agreement, you will be asked to provide your consent prior to the sharing of your confidential information with the third-party service provider. Furthermore, we will remain responsible for the work provided by any such third-party service providers.

We understand that your employees will prepare all cash, accounts receivable, or other confirmations we request and will locate any documents selected by us for testing.

We will provide copies of our reports to the Department and the State of Tennessee Comptroller's office however, management is responsible for distribution of the reports and the financial statements. Unless restricted by law or regulation, or containing privileged and confidential information, copies of our reports are to be made available for public inspection.

The audit documentation for this engagement is the property of Dempsey Vantrease & Folis PLLC and constitutes confidential Information. However, pursuant to authority given by law or regulation, we may be requested to make certain audit documentation available to the state of Tennessee Comptroller's office or its designee, a federal agency providing direct or indirect funding, or the U.S. Government Accountability Office for purposes of a quality review of the audit, to resolve audit findings, or to carry out oversight responsibilities. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of Dempsey Vantrease & Follis PLLC personnel. Furthermore, upon request, we may provide copies of selected audit documentation to the aforementioned parties. These parties may intend, or decide, to distribute the copies or information contained therein to others, including other governmental agencies.

The audit documentation for this engagement will be retained for a minimum of five years after the report release date or for any additional period requested by the state of Tennessee Comptroller's office. If we are aware that a federal awarding agency or auditee is contesting an audit finding, we will contact the parties contesting the audit finding for guidance prior to destroying the audit documentation.

We expect to begin our audit in July 2019 and to issue our reports no later than November 15, 2019. Mark Follis is the engagement partner and is responsible for supervising the engagement and signing the reports or authorizing another individual to sign them. Our fee for these services will be \$19,000. Our invoices for these fees will be rendered each month as work progresses and are payable on presentation. The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate before we incur the additional costs.

We appreciate the opportunity to be of service to the Department and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us.

Very truly yours,

Pempse Vantice - Inthi Puc

RESPONSE:

This letter correctly sets forth the understanding of Murfreesboro Electric Department.

Management signature:

Title:

Date:



205 N Walnut St P.O. Box 9 Murfreesboro, TN 37133-0009 Office: 615-893-5514 Fax: 615-893-8375 www.MurfreesboroElectric.com

March 27, 2019

Members of the Power Board - Action

As items for consideration, it is requested that the Power Board approve the following Addendum to the MED ICMA Retirement Corporation Plan to be more in line with other utilities:

ICMA RETIREMENT CORPORATION
GOVERNMENTAL MONEY PURCHASE PLAN & TRUST
ADOPTION AGREEMENT
PLAN NUMBER 107967
ADDENDUM

Addendum to Section X Vesting Provisions:

"The Employer hereby reduces the requirement of a five (5) year Period of Service be Completed for Employee Vesting. The new Period of Service Completed to reflect Zero and ascending years to 100% Percent Vested."

### **Recommendation:**

I recommend that the Board approve the Addendum listed above, to be effective immediately.

P.D. Mynatt General Manage

# Amendment to Vesting Provision

### Murfreesboro Electric Department 401a Plan #107967

TO:

ICMA-RC

FROM:

Murfreesboro Electric Department

SUBJECT:

Amendment to Vesting Provision of Adoption Agreement 401a Plan #107967

DATE:

March 19, 2019

This letter of instructions and the completed Adoption Agreement is to serve as an amendment to the vesting provision for the Murfreesboro Electric Department plan #107967. The following change should be implemented for record keeping and administration of the plan:

### X. VESTING PROVISIONS

The Employer hereby specifies the following vesting schedule, subject to (1) the minimum vesting requirements and (2) the concentence of the Plan Administrator. (For the blanks below, enter the applicable percent – from 0 to 100 (with no entry after the year in which 100% is antared), in ascending order.)

Period of Service Completed	Percent Vested
Zro	= 100 ° 0
One	100 00
Two	100 °a
Three	100 <sup>n</sup> o
Four	100 %
Five	100
Six	100 100
Seven	100 %
Eight	100 no
Vinc	100 %
Ten	100_ <sup>n</sup> 6

Sincerely,

P. D. Mynatt, General Manager Murfreesboro Electric Department

# GOVERNMENTAL MONEY PURCHASE PLAN & TRUST ADOPTION AGREEMENT



# ICMA RETIREMENT CORPORATION GOVERNMENTAL MONEY PURCHASE PLAN & TRUST ADOPTION AGREEMENT

			Plan Number 107967	
			a Money Purchase Plan and Trust to be known as MURFREESBORO ELECTRIC DEP EMA Retirement Corporation Governmental Money Purchase Plan and Trust.	Г
			,	
11118	s riaii is	✓ Yes	estatement of an existing defined contribution money purchase plan.  No	
If ye	es, please	specify the name of the	he defined contribution money purchase plan which this Plan hereby amends and rest	ates:
MU	RFREE	SBORO ELECTRIC	DEPT.	
I.	Employ	MURFREESBO	DRO ELECTRIC DEPT.	
	Effectiv			
114	THECTIA	e Dates		
	<b>1</b> .	Effective Date of Res Plan shall be January	statement. If this document is a restatement of an existing plan, the effective date of t 1, 2007 unless an alternate effective date is hereby specified:	he
		(Note: An alternate el	ffective date can be no earlier than January 1, 2007.)	
	<b>2</b> .	Effective Date of New during which the Emp	w Plan. If this is a new Plan, the effective date of the Plan shall be the first day of the aployer adopts the Plan, unless an alternate Effective Date is hereby specified:	Plan Year
		Special Effective Date different from that no	tes. Please note here any elections in the Adoption Agreement with an effective date thored in 1. or 2. above.	at is
		(Note provision and e	ffective date.)	
III. P	Plan Year	r will mean:		
	The t	twelve (12) consecutive	re month period which coincides with the limitation year. (See Section 5.03(f) of the P	ʻlan.)
	The t	rwelve (12) consecutive	re month period commencing on and each anniversa	ry thereof.
In al ve A in	<i>mportani</i> llow for ested rig ge. The adustry i	t Note to Employers: No in-service distributions ht to his/her Account. Normal Retirement Ap n which the covered w	be age 60.0 (not to exceed age 65).  ormal Retirement Age is significant for determining the earliest date at which the Plan is. Normal Retirement Age also defines the latest date at which a Participant must have. There are IRS rules that limit the age that may be specified as the Plan's Normal Retire age cannot be earlier than what is reasonably representative of the typical retirement age workforce is employed. An age under 55 is presumed not to satisfy this requirement, under the determines that the facts and circumstances show otherwise.	a fully ement for the

Whether an age between 55 and 62 satisfies this requirement depends on the facts and circumstances, but an Employer's good

Whether an age between 55 and 62 satisfies this requirement depends on the facts and circumstances, but an Employer's good faith, reasonable determination will generally be given deference. A special rule, however, applies in the case of a plan where substantially all of the participants in the plan are qualified public safety employees within the meaning of section 72(t)(10)(B) of the Code, in which case an age of 50 or later is deemed not to be earlier than the earliest age that is reasonably representative of the typical retirement age for the industry in which the covered workforce is employed.

### V. ELIGIBILITY REQUIREMENTS

1	. The fo	llowing group or groups of Employees are eligible to participate in the Plan:
	A Sa N M Pa G	Il Employees Il Full Time Employees Il Full Time Employees Identification and in the control of
	rules, r require employ	oup specified must correspond to a group of the same designation that is defined in the statutes, ordinances, regulations, personnel manuals or other material in effect in the state or locality of the Employer. The eligibility ements cannot be such that an Employee becomes eligible only in the Plan Year in which the Employee terminates when the Mote: As stated in Sections 4.07 and 4.08, the Plan may, however, provide that Final Pay Contributions or and Leave Contributions are the only contributions made under the Plan.
2.	The rec	nployer hereby waives or reduces the requirement of a twelve (12) month Period of Service for participation.  quired Period of Service shall be (write N/A if an Employee is eligible to participate upon ment) N/A
	If this v	waiver or reduction is elected, it shall apply to all Employees within the Covered Employment Classification.
3.		mum age requirement is hereby specified for eligibility to participate. The minimum age requirement is <u>N/A</u> (not ed age 21. Write N/A if no minimum age is declared.)
C	ONTRIB	UTION PROVISIONS
1.		nployer shall contribute as follows: (Choose all that apply, but at least one of Options A or B. If Option A is <u>not</u> I, Employer must pick up Participant Contributions under Option B.)
		Employer Contributions With or Without Mandatory Participant Contributions. (If Option B is chosen, please te section C.)
	□ A.	Employer Contributions. The Employer shall contribute on behalf of each Participant% of Earnings or \$ for the Plan Year (subject to the limitations of Article V of the Plan).  Mandatory Participant Contributions  are required are not required
		to be eligible for this Employer Contribution.
	□ в.	Mandatory Participant Contributions for Plan Participation.
		Required Mandatory Contributions. A Participant is required to contribute (subject to the limitations of Article V of the Plan) the specified amounts designated in items (i) through (iii) of the Contribution Schedule below:
		☐ Yes ☐ No

VI.

	electing to contribute the specified amounts designated in items (i) through (iii) of the Contribution Schedule below for each Plan Year (subject to the limitations of Article V of the Plan):
	Yes No
	Contribution Schedule.
	(i)
	Employer "Pick up". The Employer hereby elects to "pick up" the Mandatory Participant Contributions (pick up is required if Option A is not selected).
	Yes No ("Yes" is the default provision under the Plan if no selection is made.)
□ c.	Election Window (Complete if Option B is selected):  Newly eligible Employees shall be provided an election window ofdays (no more than 60 calendar days) from the date of initial eligibility during which they may make the election to participate in the Mandatory Participant Contribution portion of the Plan. Participation in the Mandatory Participant Contribution portion of the Plan shall begin the first of the month following the end of the election window.
	An Employee's election is irrevocable and shall remain in force until the Employee terminates employment or ceases to be eligible to participate in the Plan. In the event of re-employment to an eligible position, the Employee's original election will resume. In no event does the Employee have the option of receiving the pick-up contribution amount directly.
The Em	ployer may also elect to contribute as follows:
<b>O</b> A.	Fixed Employer Match of Voluntary After-Tax Participant Contributions. The Employer shall contribute on behalf of each Participant% of Earnings for the Plan Year (subject to the limitations of Article V of the Plan) for each Plan Year that such Participant has contributed% of Earnings or \$ Under this option, there is a single, fixed rate of Employer contributions, but a Participant may decline to make the required Participant contributions in any Plan Year, in which case no Employer contribution will be made on the Participant's behalf in that Plan Year.
<b>□</b> B.	Variable Employer Match of Voluntary After-Tax Participant Contributions. The Employer shall contribute on behalf of each Participant an amount determined as follows (subject to the limitations of Article V of the Plan):
	% of the Voluntary Participant Contributions made by the Participant for the Plan Year (not including Participant contributions exceeding% of Earnings or \$);

Employee Opt-In Mandatory Contributions. Each Employee eligible to participate in the Plan shall be given the opportunity to irrevocably elect to participate in the Mandatory Participant Contribution portion of the Plan by

2.

<sup>1</sup> Neither an IRS advisory letter nor a determination letter issued to an adopting Employer is a ruling by the Internal Revenue Service that Participant contributions that are "picked up" by the Employer are not includable in the Participant's gross income for federal income tax purposes. Pick-up contributions are not mandated to receive private letter rulings; however, if an adopting employer wishes to receive a ruling on pick-up contributions they may request one in accordance with Revenue Procedure 2012-4 (or subsequent guidance).

		PLUS% of the contributions made by the Participant for the Plan Year in excess of those included in the above paragraph (but not including Voluntary Participant Contributions exceeding in the aggregate% of Earnings or \$).
		Employer Matching Contributions on behalf of a Participant for a Plan Year shall not exceed  \$ or% of Earnings, whichever is more or less.
3.	Each F Article	Participant may make a voluntary (unmatched), after tax contribution, subject to the limitations of Section 4.05 and V of the Plan:
		Yes No ("No" is the default provision under the Plan if no selection is made.)
4.	(no lat	yer contributions for a Plan Year shall be contributed to the Trust in accordance with the following payment schedule er than the 15th day of the tenth calendar month following the end of the calendar year or fiscal year (as applicable ling on the basis on which the Employer keeps its books) with or within which the particular Limitation year ends, ccordance with applicable law):
	BI-WE	EKLY
5.	schedu applica	pant contributions for a Plan Year shall be contributed to the Trust in accordance with the following payment le (no later than the 15th day of the tenth calendar month following the end of the calendar year or fiscal year (as ble depending on the basis on which the Employer keeps its books) with or within which the particular Limitation ds, or in accordance with applicable law):
	BI-WE	EKLY
6.	In the o	rase of a Participant performing qualified military service (as defined in Code section 414(u)) with respect to the
	A.	Plan contributions will be made based on differential wage payments:
		Yes No ("Yes" is the default provision under the Plan if no selection is made.)
		If yes is selected, this is effective beginning January 1, 2009 unless another later effective date is filled in here:
	В.	Participants who die or become disabled will receive Plan contributions with respect to such service:
		Yes No ("No" is the default provision under the Plan if no selection is made.)
		If yes is selected, this is effective for participants who died or became disabled while performing qualified military service on or after January 1, 2007, unless another later effective date is filled in here:

	F	Earnings, as defined unc	der Section 2.09 of the Plan, shall include:
	1	. Overtime	□ No
	2	Bonuses Yes	□ N <sub>0</sub>
	3	. Other Pay (specifica	lly describe any other types of pay to be included below)
VIII.	R	OLLOVER PROVISI	ONS
	1.	The Employer will p	ermit rollover contributions in accordance with Section 4.12 of the Plan:
		<b>✓</b> Yes	No ("Yes" is the default provision under the Plan if no selection is made.)
	2.	Direct rollovers by no them available. If the date in the space pro	on-spouse beneficiaries are effective for distributions after 2006 <u>unless the Plan delayed making</u> e Plan delayed making such rollovers available, check the box below and indicate the later effectiv vided.
		Effective Date is	,
			ffer direct rollovers by non-spouse beneficiaries no later than plan years beginning after
IX.	LI	MITATION ON ALL	OCATIONS
	pai	rticipant or could possi	s or ever maintained another qualified plan in which any Participant in this Plan is (or was) a bly become a participant, the Employer hereby agrees to limit contributions to all such plans as try in order to avoid excess contributions (as described in Section 5.02 of the Plan).
	1.	If the Participant is co provisions of Section	overed under another qualified defined contribution plan maintained by the Employer, the 5.02(a) through (e) of the Plan will apply unless another method has been indicated below.
		Other Method. (Prov. Permissible Amount,	ide the method under which the plans will limit total Annual Additions to the Maximum and will properly reduce any excess amounts, in a manner that precludes Employer discretion.)
			:4
	2.	The Limitation Year is	the following 12 consecutive month period:
	3.		elects a delayed effective date below, Article 5 of the Plan will apply to limitations years beginning
		(The effective date list legislative body with	ted cannot be later than 90 days after the close of the first regular legislative session of the authority to amend the plan that begins on or after July 1, 2007.)

VII.

**EARNINGS** 

### X. VESTING PROVISIONS

The Employer hereby specifies the following vesting schedule, subject to (1) the minimum vesting requirements and (2) the concurrence of the Plan Administrator. (For the blanks below, enter the applicable percent – from 0 to 100 (with no entry after the year in which 100% is entered), in ascending order.)

Period of	
Service Completed	Percent Vested
Zero	100 %
One	100 %
Two	100 %
Three	100 %
Four	100 %
Five	100 %
Six	100 %
Seven	100 %
Eight	100 %
Nine	100 %
Ten	100 %

### XI. WITHDRAWALS AND LOANS

1.	In-service distributio	ns are permitted under the Plan after a participant attains (select one of the below options):						
	Normal Retirement Age							
		"is the default provision under the Plan if no selection is made.)						
		ter Normal Retirement Age):						
	Not permitted a	t any age						
2.	A Participant shall be from the Plan during	e deemed to have a severance from employment solely for purposes of eligibility to receive distributions any period the individual is performing service in the uniformed services for more than 30 days.						
	Yes	No ("Yes" is the default provision under the plan if no selection is made.)						
3.	Tax-free distributions safety officers are available.	of up to \$3,000 for the direct payment of qualifying insurance premiums for eligible retired public liable under the Plan.						
	☐ Yes	No ("No" is the default provision under the Plan if no selection is made.)						
4.	In-service distribution	ns of the Rollover Account are permitted under the Plan, as provided in Section 9.07.						
	Yes	No ("No" is the default provision under the Plan if no selection is made.)						
5.	Loans are permitted u	under the Plan, as provided in Article XIII of the Plan:						
	Yes	No ("No" is the default provision under the Plan if no selection is made.)						

### The Plan will provide the following level of spousal protection (select one): 1. Participant Directed Election. The normal form of payment of benefits under the Plan is a lump sum. The Participant can name any person(s) as the Beneficiary of the Plan, with no spousal consent required. 2. Beneficiary Spousal Consent Election (Article XII). The normal form of payment of benefits under the Plan is a lump sum. Upon death, the surviving spouse is the Beneficiary, unless he or she consents to the Participant's naming another Beneficiary. ("Beneficiary Spousal Consent Election" is the default provision under the Plan if no selection is made.) 3. QISA Election (Article XVII). The normal form of payment of benefits under the Plan is a 50% qualified joint and survivor annuity with the spouse (or life annuity, if single). In the event of the Participant's death prior to commencing payments, the spouse will receive an annuity for his or her lifetime. (If C is selected, the spousal consent requirements in Article XII also will apply.) XIII. FINAL PAY CONTRIBUTIONS The Plan will provide for Final Pay Contributions if either 1 or 2 below is selected. The following group of Employees shall be eligible for Final Pay Contributions: All Eligible Employees Other: Final Pay shall be defined as (select one): A. Accrued unpaid vacation ☐ B. Accrued unpaid sick leave C. Accrued unpaid vacation and sick leave D. Other (insert definition of Final Pay – must be leave that Employee would have been able to use if employment had continued and must be bona fide vacation and/or sick leave): 1. Employer Final Pay Contribution. The Employer shall contribute on behalf of each Participant \_\_\_\_\_\_ % of Final Pay to the Plan (subject to the limitations of Article V of the Plan). 2. Employee Designated Final Pay Contribution. Each Employee eligible to participate in the Plan shall be given the opportunity at enrollment to irrevocably elect to contribute \_\_\_\_\_ % (insert fixed percentage of final pay to be contributed) or up to \_\_\_\_\_\_% (insert maximum percentage of final pay to be contributed) of Final Pay to the Plan (subject to the limitations of Article V of the Plan).

Once elected, an Employee's election shall remain in force and may not be revised or revoked.

XII.

SPOUSAL PROTECTION

### XIV. ACCRUED LEAVE CONTRIBUTIONS

the Plan will provide for accrued unpaid leave contributions annually if either 1 or 2 is selected below.							
The fo	The following group of Employees shall be eligible for Accrued Leave Contributions:						
	All Eligible Employees						
	Other:						
Accrue	ed Leave shall be defined as (select one):						
□ A.	Accrued unpaid vacation						
□ в.	Accrued unpaid sick leave						
C.	Accrued unpaid vacation and sick leave						
□ D.	Other (insert definition of accrued leave that is bona fide vacation and/or sick leave):						
<b>1</b> .	Employer Accrued Leave Contribution. The Employer shall contribute as follows (choose one of the following options):  For each Plan Year, the Employer shall contribute on behalf of each Eligible Participant the unused						
	Accrued Leave in excess of (insert number of hours/days/weeks (circle one)) to the Plan (subject to the limitations of Article V of the Plan).						
	For each Plan Year, the Employer shall contribute on behalf of each Eligible Participant % of unused Accrued Leave to the Plan (subject to the limitations of Article V of the Plan).						
2.	Employee Designated Accrued Leave Contribution.						
	Each eligible Participant shall be given the opportunity at enrollment to irrevocably elect to contribute% (insert fixed percentage of accrued unpaid leave to be contributed) or up to % (insert maximum percentage of accrued unpaid leave to be contributed) of Accrued Leave to the Plan (subject to the limitations of Article V of the Plan). Once elected, an Employee's election shall remain in force and may not be revised or revoked.						
	ployer hereby attests that it is a unit of state or local government or an agency or instrumentality of one or more state or local government.						
Governi and Tru	ployer understands that this Adoption Agreement is to be used with only the ICMA Retirement Corporation mental Money Purchase Plan and Trust. This ICMA Retirement Corporation Governmental Money Purchase Plan st is a restatement of a previous plan, which was submitted to the Internal Revenue Service for approval on April 2, and received approval on March 31, 2014.						
14.05 of made pu the Em	Administrator hereby agrees to inform the Employer of any amendments to the Plan made pursuant to Section f the Plan or of the discontinuance or abandonment of the Plan. The Employer understands that an amendment(s) unless arsuant to Section 14.05 of the Plan will become effective within 30 days of notice of the amendment(s) unless ployer notifies the Plan Administrator, in writing, that it disapproves of the amendment(s). If the Employer so wes, the Plan Administrator will be under no obligation to act as Administrator under the Plan.						
	ployer hereby appoints the ICMA Retirement Corporation as the Plan Administrator pursuant to the terms and ns of the ICMA RETIREMENT CORPORATION GOVERNMENTAL MONEY PURCHASE PLAN &						
The Employer hereby agrees to the provisions of the Plan and Trust.							

XV.

XVI.

XVII.

XVIII.	The Employer hereby acknowledges it understands that fail disqualification of the Plan.	ure to properly fill out this Adoption Agreement r	nay result in				
XIX.	An adopting Employer may rely on an advisory letter issued by the Internal Revenue Service as evidence that the Plan is qualified under section 401 of the Internal Revenue Code to the extent provided in applicable IRS revenue procedures at other official guidance.						
In Witn	ess Whereof, the Employer hereby causes this Agreement to	be executed on this day of	, 20				
EMPLC	DYER	ICMA RETIREMENT CORPORATION 777 North Capitol St., NE Suite 600 Washington, DC 20002 800-326-7272					
Ву:		Ву:					
Print Na	me:	Print Name:	<del></del>				
Title:		Title:	<del></del>				
Attest:		Attest:					



205 N Walnut St P.O. Box 9 Murfreesboro, TN 37133-0009 Office: 615-893-5514

Fax: 615-893-8375 www.MurfreesboroElectric.com

### **MEMORANDUM**

To:

**MED Power Board** 

Date:

March 20, 2019

Subject:

October 2019 Rate Change Implementation Election Form/

**Revenue Neutral Local Rate Adjustment** 

**Background** –TVA is making a wholesale rate change in October 2019 to implement a wholesale Grid Access Charge (GAC). The change is facilitated by lowering wholesale energy costs by a half-cent and adding the half-cent as a GAC. The GAC is applied per unit to the previous five-year energy sales and is fixed for twelve months.

LPC's must submit a Rate Change Election Form to TVA by May 1, 2019 and choose between default and optional retail rate options or submit custom retail rates to TVA for approval. Default Rates will be implemented if an election form is not submitted. In the Optional Rate Design, all power recovery rates are adjusted.

The case for change is based on changing markets, enhanced competition and customer choice. Revenues are at risk, and lost revenues would have to be reallocated among remaining customers.

**Fiscal Impact**-The wholesale rate change is revenue neutral to TVA. However, the implementation of the GAC moves \$600 million from energy sales to a fixed cost recovery method. This ensures the revenue during periods of slowing or declining sales which are projected.

LPC's with declining sales incur increased costs due to the fixed component.

<u>Recommendation</u> –I recommend adopting the Optional retail rate design. This maintains our same rate structure and evenly spreads the GAC across all standard service rates.

I also recommend a revenue neutral local rate adjustment (LRA) for October 1, 2019. I propose a residential increase in Customer Charge of \$2.50 and a decrease in the kWh charge of 0.00206. This will provide better alignment between wholesale and retail rates. It provides a proper pricing signal and matches revenues against costs. Our current customer charge of \$11.76 is approximately \$10 below the Valley average. LRA spreadsheets and bill impacts are attached.

Submitted by

P. D. Mynatt, General Manager

# MURFREESBORO ELECTRIC DEPARTMENT Rate Decisions – October 2019

### MURFREESBORO ELECTRIC DEPARTMENT RATE CHANGE PREPARATION WITH TVA March 2019

### Timeline

- May 1 Submit Rate Change Election Form
- July 1 Submit Local Rate Adjustment (LRA) request
- October 1 New rates effective

### Decisions

- Incorporate Grid Access Charge
  - o Optional Rate Structure
- Decline Hydro Flexibility
- Decline Optional Grld Access Charge
- Request Local Rate Adjustment
  - o Revenue neutral residential rate adjustment
  - o Increase customer charge
  - o Decrease energy charge

### Documentation

- LRA Model
- Bill Impacts

# Rate Decisions

- Effective October 1, 2019
- Local Rate Adjustment
  - Make revenue neutral change to residential schedule
- \* TVA Wholesale Rate Change Alignment
  - · Adopt optional retail rate design
  - · Maintains same structure
  - Evenly spreads Grid Access Charge across all standard service rates
- Simple and effective approach

# Tie Together the Case for Change



The market is changing and new forms of competition exist; together we will determine the best solution by demonstrating how changes in pricing improve our position for the long-term.

TVA Restricted Information - Deliberative and Pre-Decisional Privileged

11 TVA

### Market Demand -

# Commercial & Industrial Renewable Energy Goals



- Committed to 100\* renewable electricity
- 87 companies to date













 Publicly stated renewable energy goals, but not RE100 commitment





CATERPILLAR'







- Committed to accelerating procurement of wind and utility-scale solar energy
- 160+ members









- · Goal of growing corporate demand for renewables
- 58 signatures to date















Companies are committing to renewable energy and they want to partner with utilities to develop solutions

TVA Restricted Information - Deliberative and Pre-Decisional Privileged



# Case For Change

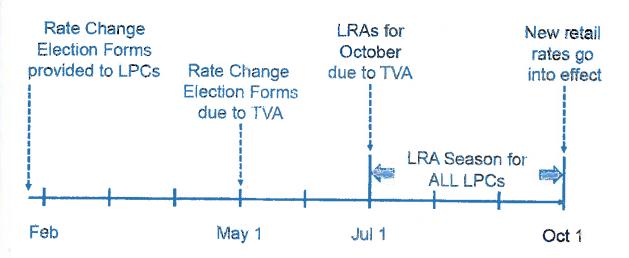
### **PRESENT**

- Alignment between wholesale and retail rates
  - Proper pricing signal
  - Match revenues against cost
  - Volumetric rate
- Energy efficiency
  - · Renewable electricity
  - · Behind-the-meter applications
- TVA projects slowing or even declining sales
  - Increase prices within volumetric rate to cover fixed costs

### **FUTURE**

- Remove half-cent from wholesale energy charge
  - · Lowers energy charge
- Add half-cent as a Grid Access Charge (per Unit)
  - Applied to the previous five year energy sales
  - Fixed for twelve months
- Revenue neutral to TVA
- LPCs with declining sales incur increased costs due to fixed component

# LPCs Implementing In October 2019



LRA requests due on or before July 1 in order to be completed by September 30

TVA Restricted Information - Deliberative and Pre-Decisional Privileged

Rates & Pretry Conveller - January \$1, 2019 | 8



# Default Rate Design

- Residential, GSA1 declining block rate structures
- GSA2 increase first 50 kW \$1; block 1 energy rate reduction to achieve revenue neutrality
- GSA3 declining block energy rate; ratcheted demand
- Outdoor Lighting, Residential Appurtenance risk adjusted energy rates

TVA Restricted Information - Deliberative and Pre-Decisional Privileged

Ratios & Priting Convention - January 21, 2719 | 12



# Optional Rate Design

- All power cost recovery rates are adjusted
- Applies to all Standard Service retail rates
- Adjustment reflects the maximum bill impact percentage difference between the fiscal year 2017 wholesale rates and each year priced out under the new pricing structure

Maximum bill impact for each LPC occurs in the year for which the LPC has the lowest kWh sales during TVA fiscal years 2013 through 2017

TVA Restricted Information -- Deliberative and Pre-Decisional Privileged

Rakus & Pricing Convenient - January 21, 2019 | 17



# MURFREESBORO ELECTRIC DEPARTMENT

Residential Service Rate Schedule
Revenue Neutral Adjustment
March 2019

### Rate Impact Analysis for Residential Class

### \*\*\* Total Estimated Impact \*\*\*

With Fuel Cost Forecast --- specific LPC line losses also applied

Average		_	Curren	yt .		Annual		Proposed				Annual	Ж
Monthly:	Customer	Ener	ey Bill (4 n	nonths waci	season)	îotal	Customer						
kWh	Charge	Summer			12 Mth Total	Bill	Charge	Summer					Increase
-				1	SE WENT TOWN	Dill	Charge	Jurninger	as little1.	Iransition	12 Mth Total	Bill	of Curren
500	11.76	47.61	45.84	44.83	553	694	14.26	46.58	44.61	43.80	541	712	2.5%
800	11.76	76.17	73.34	71.72	885	1,026	14.26	74.52	71.69	70.07	865	1,036	1.0%
1000	11.76	95.21	91.67	89.65	1,106	1,247	14.26	93.15	89.51	87.59	1,081	1,253	0.4%
1210	11 76	115 20	110.92	108 48	1,338	1,480	14.26	112 71	108 43	105 98	1,308	1,480	0.0%
1500	11.76	142.82	137.51	134,48	1,659	1,800	14.26	139.73	134.42	131.39	1,622	1,793	-0.4%
2000	11.76	190.42	183.34	179.30	2,212	2,353	14.26	186.30	179.22	175.18	2,163	2,334	-0.8%
2500	11.76	238.03	729.18	224.13	2,765	2,906	14.26	232.68	224.03	218.98	2,704	2,875	-1.1%
3000	11.75	285.63	275.01	268.95	3,318	3,459	14.26	279.45	268.83	262.77	3,244	3,415	-1.3%
3500	11.76	333.24	320.65	313.78	3,871	4,013	14.26	326.03	313.64	306,57	3,785	3,956	-1.4%
lonth Total 6	li (1889 kwh) _	106.97	103.43	102.41	1,247			107.41	103.87	101.85	1,253		
	[		Current				1		Proposed		]		
	{	Summer	Winter	Transition				Summer	Winter	Transition			
		11.76	11.76	11.76	Base Customer	Che		14.26	14.26	14.76	Base Customers	c.	
		0.09521	0.09167		Energy (kwh)	~8		0.09315	0.08961		Base Customer ( Energy (kwh)	Lng	

# Residential Rates

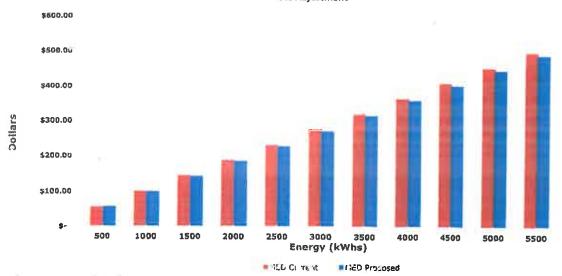
Average	MED (Oct 2018)											
Monthly	Custom	ier_	Energy Bill (4 Months Each Season)									
kWh	Charge		Summer		Winter		ransition	12 Mth Total	Tota! Bili			
0					T.				\$ 141			
500		76	47.05		45.28	Γ.	44.27	546	\$ 688			
1000			94.10		90.56		88.54	1.093	\$1,234			
1500	\$ 11.7	76	141.15		135.84		132.81	1,639	\$1,780			
2000	\$ 11.	76	188.20		181.12		177.08	2,186	\$2,327			
3000	\$ 11.	76	282.30		271.68		265.62	3,278	\$3,420			
			MT	EM	C (Oct 20:	<u> </u>	, -, ·					
		Summer Winter Transition				1						
		[4	11.76	\$	11.76	\$	11.76	Base Service CI	narge			
		- 1	0.07660	\$	0.07306	\$		Base Energy	14. gc			
		4	0.01750	\$	0.01750	\$		FCA				
		- 4	0.09410	\$	0.09056	4		Energy Charge				

Average	MED (Revenue Neutral Adjustment)										
Monthly	Customer	Ener	Annua! Total								
kWh	Charge	Summer	Winter	Transition	12 Mth Total	Bill					
0	\$ 14,26			-	-	\$ 171					
500	\$ 14.26	45.02	44.25	43.24	534	\$ 705					
1000	\$ 14.26	92.04	88.50	86.48	1,068	\$1.239					
1500	5 14.26	138.06	132.75	129.72	1,602	\$1,773					
2000		184,08	177.00	172.96	2,136	\$2,307					
3000	\$ 14.26	275.12	265.50	259.44	3,204	\$3,375					
2111 12		MED	(Revenue Ne	utral)		7					
		Summer	Winter	Transition	1						
	i	\$ 14.26	\$ 14.26	\$ 14.26	Base Service C	harce					
		\$0.07454	\$0.07100	\$0.06898	Base Energy						
		\$ 0.01750	\$ 0.01750	\$ 0.01750	FCA						
		\$ 0.09204	\$ 0.08850	\$ 0.08648	Energy Charge						

Study: Increase service charge \$2.50 Decrease energy charge \$0.00206

# MED Revenue Neutral Adjustment \$2.50 vs -\$0.00206

Residential Rate Comparison Rate Adjustment



# MED Revenue Neutral Adjustment \$2.50 vs -\$0.00206

